west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, October 1, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for Walters N-3H
47-033-06156-00-00

Lateral Extension with Forced Pooling

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: Walters N-3H
Farm Name: Aurther W Walters Sr et ux
U.S. WELL NUMBER: 47-033-06156-00-00
Horizontal 6A New Drill
Date Modification Issued: 10/01/2026

10/02/2026

WW-6B
(04/15)

API NO. 47- 033 - 06156
OPERATOR WELL NO. Walters N-3H MOD
Well Pad Name: Walters Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator:	Antero Resources Corporat	494507062	033 - Harris	Eagle	Clarksburg 7.5'
		Operator ID	County	District	Quadrangle

2) Operator's Well Number: Walters N-3H MOD Well Pad Name: Walters Pad

3) Farm Name/Surface Owner: Arthur W. Walters Sr. et ux Public Road Access: Upper Lamberts Run Rd

4) Elevation, current ground: 1199' Elevation, proposed post-construction: 1199'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b)If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7800' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 7800' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 27100' MD

11) Proposed Horizontal Leg Length: 17590.6'

12) Approximate Fresh Water Strata Depths: 1000'

13) Method to Determine Fresh Water Depths: West Virginia DEP Water Resources Map

14) Approximate Saltwater Depths: 1458'

15) Approximate Coal Seam Depths: 30', 680'

16) Approximate Depth to Possible Void (coal mine, karst, other): 130'

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Office of Oil & Gas

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes X No

SEP 18 2026

WV Department of Environmental Protection

(a) If Yes, provide Mine Info: Name: Dawson #3 Mine
Depth:
Seam:
Owner:

CK# 4056351
$7500.00

Jeff A Propst

Digitally signed by: Jeff A Propst
DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US
Date: 2026.08.28 13:56:20 -04'00'

10/02/2026

WW-6B
(04/15)

API NO. 47- 033 - 06156
OPERATOR WELL NO. Walters N-3H MOD
Well Pad Name: Walters Pad

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26"	New	X52	102.72#	100'	100'	CTS, 96 Cu. Ft.
Coal	18-5/8"	New	J-55	87.5#	210'	210'	CTS, 202 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	1050'	1050'	CTS, 892 Cu. Ft.
Intermediate	9-5/8"	New	J-55	36#	3000'	3000'	CTS 1221 Cu. Ft.
Production	5-1/2"	New	P-110	23#	27100'	27100'	CTS 5901 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

Jeff A Propst — Digitally signed by: Jeff A Propst; DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US; Date: 2026.08.28 13:56:15 -04'00'

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26"	32"	0.438"	1530	50	Class A/L	~1.18
Coal	18-5/8"	24"	0.38"	2730	1000	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.352"	3520	1500	Class A/L	~1.18
Intermediate	9-5/8"	12-1/4"					
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

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Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

10/02/2026

API NO. 47- 033 - 06156
OPERATOR WELL NO. Walters N-3H MOD
Well Pad Name: Walters Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 28.69 acres

22) Area to be disturbed for well pad only, less access road (acres): 19.52 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

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Office of Oil and Gas

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.
Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

SEP 18 2026
WV Department of Environmental Protection

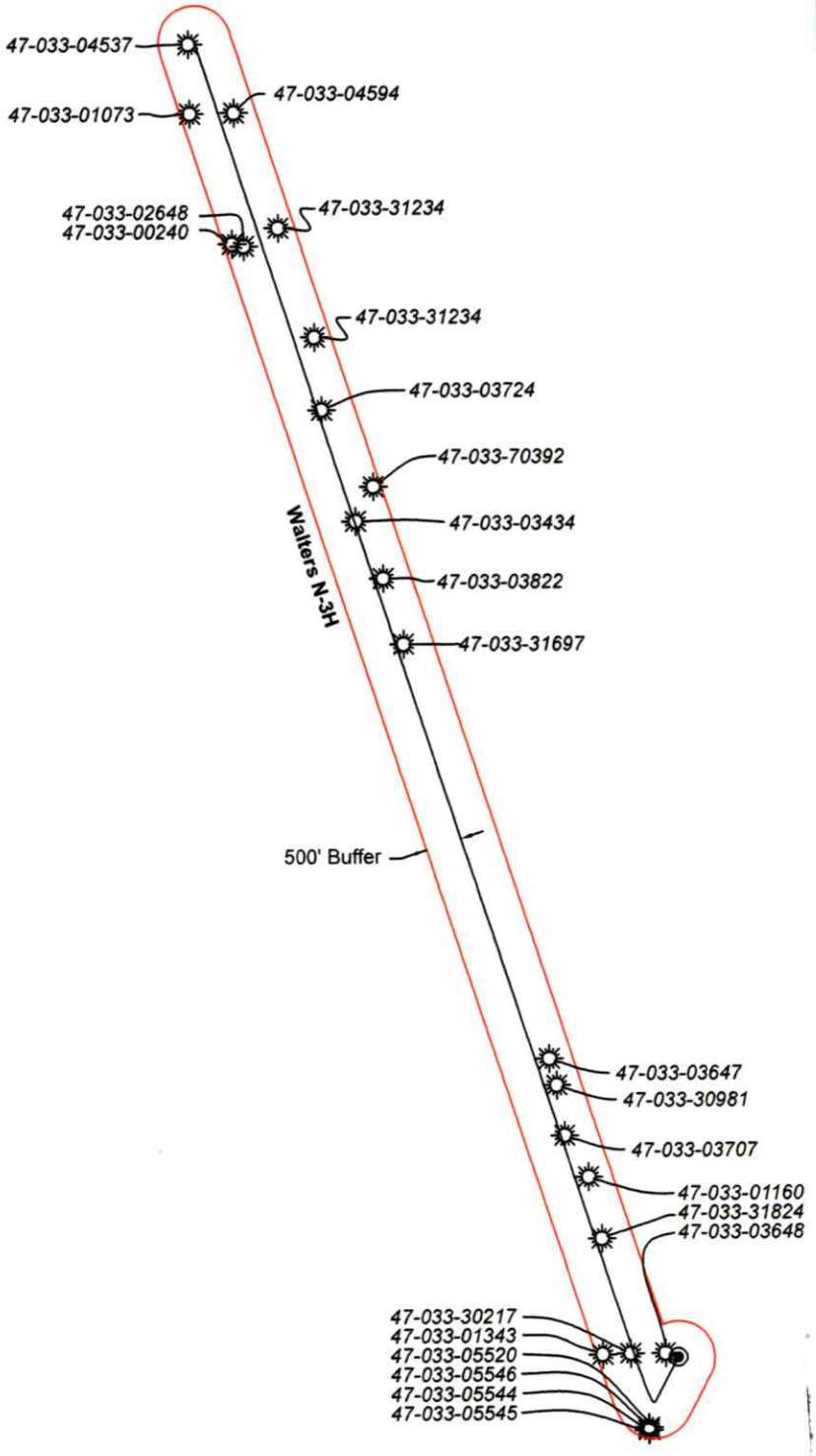
25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

Jeff A Propst
Digitally signed by: Jeff A Propst
DN: CN = Jeff A Propst email = jeff a propst@wv.gov C = US
Date: 2026.08.28 13:56:07 -04'00'

10/02/2026



LEGEND

- Proposed gas well
- Existing Well, as noted
- Digitized Well, as noted

GRID NORTH

The orientation of this survey is Grid North, and its coordinate base is the West Virginia Coordinate System of 1927, North Zone

RECEIVED
Office of Oil and Gas
SEP 18 2026
WV Department of Environmental Protection

Bridgeport Office
Phone: (304) 848-5035
Fax: (304) 848-5037

172 Thompson Drive
Bridgeport, WV 26330

PARTY CHIEF:	C. Lynch	DRAWN BY:	J. Machnik
RESEARCH:	J. Miller	PREPARED:	August 4, 2026
SURVEYED:	Dec. 2016	PROJECT NO:	327-36-EO-25
FIELD CREW:	C.L., K.M.	DRAWING NO:	Walters N-3H AOR

Sheet 1 of 1

0' 2500' 5000'

Scale: 1 inch = 2500 feet

10/02/2026

UWI (APINum)	Well Name	Well Number	Operator	Hist Oper	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd	Well Hyperlink
4703300240	W D COFFMAN 2	1	DOMINION TRANSMISSION	DELAWARE VALLEY O&G	3,173		Gordon, Fifth, Speechley, Balltown	Weir, Benson, Alexander	WVGES
4703301073	ROBINSON	3	CHRISMAN DRILLING	CHRISMAN DRLG	3,475	2997 - 3343	Speechley, Balltown	Weir, Benson, Alexander	WVGES
4703301160	VIRGINIA B KYLE	4510	CONSOL GAS SUPLY CRP	CONSOL GAS SUPLY CRP					WVGES
4703301343	DRUMMOND F J	2681	HOPE NATURAL GAS	HOPE NATURAL GAS	2,580	2150 - 2382	Fifty foot, Gordon, Fifth, Speechley	Weir, Benson, Alexander	WVGES
4703302648	R M BUTCHER	12704	CONSOL GAS SUPLY CRP	CONSOL GAS SUPLY CRP	2,729	2564 - 2584			WVGES
4703303434	ZIRKLE BURMAN	2834	CNG DEVELOPMENT CO	CNG DEVELOPMENT CO	6,526	4409 - 4431			WVGES
4703303647	KIRBY LINDA B	1E-92	EXCEL ENERGY INC	EXCEL ENERGY INC	3,520	1450 - 3308	Big Injun, Thirty foot, Fifth, Speechley, Balltown	Weir, Benson, Alexander	WVGES
4703303648	SHREVES E R	1E-93	EXCEL ENERGY INC	EXCEL ENERGY INC	3,560	1576 - 3518	Big Injun, Thirty foot, Fifth, Speechley, Balltown	Weir, Benson, Alexander	WVGES
4703303707	KIRBY LINDA	E-111	DIVERSIFIED PRODUCTION LLC	EXCEL ENERGY INC	3,698	1718 - 3517	Big Injun, Gordon, Ffith, Speechley, Balltown	Weir, Benson, Alexander	WVGES
4703303724	COFFMAN	E-981	DIVERSIFIED PRODUCTION LLC	EXCEL ENERGY INC	3,341	1238 - 3100	Big Injun, Fifty foot, Fifth, Speechley, Balltown	Weir, Benson, Alexander	WVGES
4703303822	ASHCRAFT JOHN J ETA	E-126ASHCRAFT	DIVERSIFIED PRODUCTION LLC	EXCEL ENERGY INC	3,292	1218 - 3121	Big Injun, Gordon, Ffith, Speechley, Balltown	Weir, Benson, Alexander	WVGES
4703304537	ROBINSON C	E-647	EXPLRTN PRTNRS LLC	EXPLRTN PRTNRS LLC	4,630	1935 - 4490	Big Injun, Price Fm, Hampshire Grp, Fifth, Greenland Gap Fm	Weir, Benson, Alexander	WVGES
4703304594	COFFMAN HEIRS	E-673	LBJ ENERGY ASSOCIATES LLC	EXPLRTN PRTNRS LLC	4,620	1452 - 4492	Fifth, Benson		WVGES
4703305520	WHEATON UNIT	1H	ANTERO RESOURCES CORPORATION	ANTERO RESOURCES CORPORATION	15,181	7454 - 15116	Marcellus		WVGES
4703305544	WARREN UNIT	1H	ANTERO RESOURCES CORPORATION	ANTERO RESOURCES CORPORATION	14,566	7117 - 14500	Marcellus		WVGES
4703305545	WARREN UNIT	2H	ANTERO RESOURCES CORPORATION	ANTERO RESOURCES CORPORATION	14,143	7191 - 14041	Marcellus		WVGES
4703305546	WHEATON UNIT	2H	ANTERO RESOURCES CORPORATION	ANTERO RESOURCES CORPORATION	15,163	7227 - 15097	Marcellus		WVGES
4703330217	MARSHAL MARTIN	231	UNKNOWN	UNKNOWN					WVGES
4703330981	V B KYLE	3236	HOPE NATURAL GAS	HOPE NATURAL GAS	3,182		Big Injun, Fifty foot, Gordon Stray, Gordon, Fifth, Speechley	Weir, Benson, Alexander	WVGES
4703331234	E L COFFMAN 1	2173	PITTSBURGH&W VA GAS	PITTSBURGH&W VA GAS	2,343		Pennsylvanian System, Lo Frpr SS, 1st Salt Sand, Thirty foot, Gordon, Fifth	Weir, Benson, Alexander	WVGES
4703331234									WVGES
4703331697	W S SWIGER 1	899	UNKNOWN	UNKNOWN	2,453		Salt Sands, Fourth, Fifth	Weir, Benson, Alexander	WVGES
4703331824	O W SWIGER	2916	HOPE NATURAL GAS	HOPE NATURAL GAS					WVGES
4703370392	C D ROBINSON	2157	THE PHILADELPHIA CO	THE PHILADELPHIA CO					WVGES



Antero Resources
Well No. Walters N-3H
BHL-MOD
Antero Resources Corporation

4,802' to Bottom Hole

10,421' to Top Hole

Bottom Hole 7.5' Spot

TOP LATITUDE 39 - 20 - 00
BOTTOM LATITUDE 39 - 22 - 30

TOP LONGITUDE 80 - 20 - 00
BOTTOM LONGITUDE 80 - 22 - 30

1,944' to Top Hole

595' to Bottom Hole

Page 1 of 3

Top Hole 7.5' Spot

Match Line

Page 2
Page 1

47-033-31234

See Detail 1

Little Temile Creek

Temile Creek

47-033-03822

47-033-31697

N 18°04' W 17,596.9'

500' Buffer

500' Buffer

47-033-03647

47-033-30981

47-033-03707

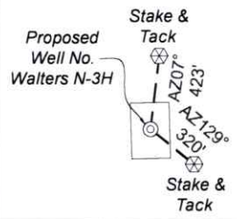
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47-033-31824
47-033-03648

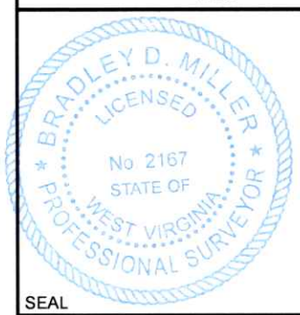
Proposed Well No. Walters N-3H

47-033-30217
47-033-01343
47-033-05520
47-033-05546
47-033-05544
47-033-05545

See Detail 1

Well Location References

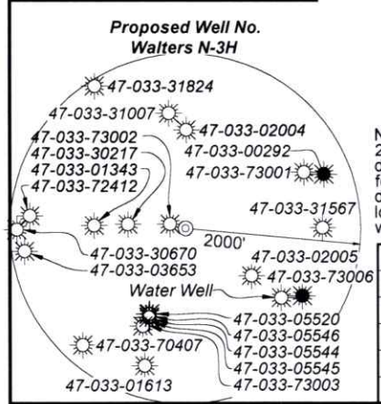




SEAL

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller, P.S. 2167



Note: 1 water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

	Bearing	Dist.	Description
L1	S 00°29' W	1,133.7'	47-033-02004
L2	N 37°24' W	1,332.1'	1" I.R.F.
L3	N 08°52' E	1,886.4'	1" I.P.F.
L4	N 16°41' E	1,627.7'	47-033-01613
L5	S 75°57' W	568.3'	POE

FILE NO: 326-36-EO-25
DRAWING NO: Walters N-3H Full-MOD WP
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: August 24 20 26
OPERATOR'S WELL NO. Walters N-3H

API WELL NO
47 - 033 - 06156
STATE COUNTY PERMIT

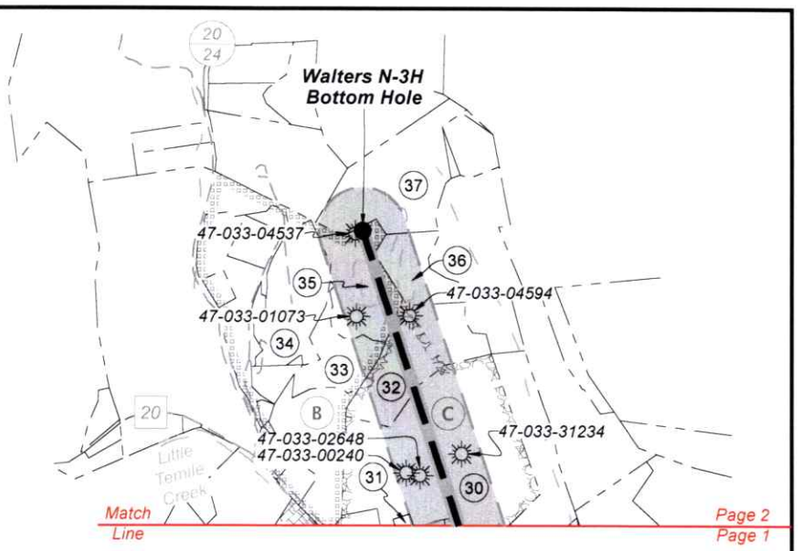
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: Prop. Elev: 1,199.0' WATERSHED: Lower West Fork River QUADRANGLE: Clarksburg
DISTRICT: Eagle COUNTY: Harrison
10/02/2026
SURFACE OWNER: Arthur W. Walters, Sr., et ux ACREAGE: 76.54
ROYALTY OWNER: James F. & Alice S. Allen LEASE NO: ACREAGE: 190
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,800' TVD 27,100' MD

WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street, Denver, CO 80202

DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd., Bridgeport, WV 26330

Antero Resources
Well No. Walters N-3H
BHL-MOD
Antero Resources Corporation



Legend
- Proposed gas well
- Monument, as noted
- Existing Well, as noted
- Plugged Well, as noted
- Surface (approx)
- Creek or Drain
- Road
- Surface boundary (approx.)

Wellhead Layout (NTS)

S 01°27' E 15' O.C. (Typ)

- Walters N-1H Unit API #: 47-033-06154
- Walters N-2H Unit API #: 47-033-06155
- **Proposed Well Walters N-3H Unit API #: 47-033-06156**
- Walters N-4H Unit API #: 47-033-06157

Notes
West Virginia Coordinate System of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Walters Unit N-3H Top Hole coordinates are
N: 302,765.26' Latitude: 39°19'40.79"
E: 1,753,846.09' Longitude: 80°22'12.62"
Bottom Hole coordinates are
N: 319,350.56' Latitude: 39°22'24.13"
E: 1,747,839.23' Longitude: 80°23'31.15"
UTM Zone 17, NAD 1983
Top Hole Coordinates: N: 4,353,374.774m E: 554,301.651m
Bottom Hole Coordinates: N: 4,358,397.163m E: 552,387.459m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.

Notes:
Well No. Walters Unit N-3H
UTM Zone 17, NAD 1927
Top Hole Coordinates
N: 14,281,979.98'
E: 1,818,522.99'
Point of Entry Coordinates
N: 14,281,832.97'
E: 1,817,974.24'
Bottom Hole Coordinates
N: 14,298,457.70'
E: 1,812,242.71'

	Lessor
B	C.D. Robinson & Savilla Robinson
C	Ethel P. Coffman
D	E.L. Coffman & F.O. Coffman, his wife
E	CSX Transportation Inc.
F	Turner Holdings, LLC
G	Ella Rea Varca for Opal E. Robinson, et al
H	Donna Heine
I	Samuel A. Elliott & Bashie A. Elliott
J	Maxine Avery
L	Mary S. Robey
M	Marguerite Mason, et al
N	John R. Morris, et al
O	Notley S. Bates
P	Ai. J. Davis & Eliza J. Davis
Q	John R. Morris, et al
R	Gore Corporation
S	Walter R. Lawman, et al
T	Virginia B. Kyle & Jasper S. Kyle, her husband
U	Genevieve Welch
V	Flavius J. Drummond
W	James F. Allen & Alice S. Allen

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47 - 033 - 06156
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

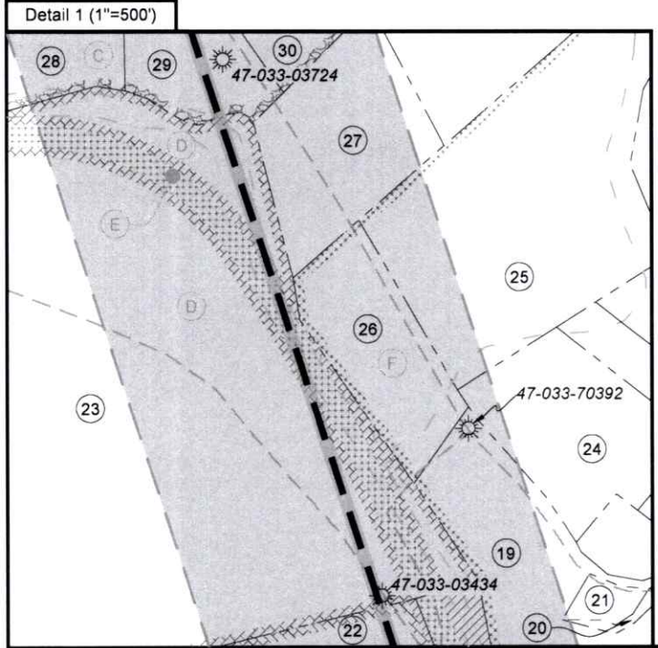
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10/02/2026

WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street, Denver, CO 80202
DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd., Bridgeport, WV 26330

Antero Resources
Well No. Walters N-3H
BHL-MOD
Antero Resources Corporation

Detail 1 (1"=500')



ID	TM-Par	Owner	Bk/Pg	Acres
1	266A-6	Arthur W. Walters, Sr., et ux	1232 / 1162	76.54
2	266A-6.1	Michael A. & Callie Phillips	1809 / 1005	19.25
3	266A-5	Curt Myers	1357 / 970	49.40
4	246-30	James A. Varner	1261 / 957	397.42
5	246-34	Patrick & Cathy Oldaker	1332 / 52	68.20
6	246-3.1	Christie A. Cox	1335 / 717	147.84
7	246-20	James A. Varner	1261 / 959	23.45
8	246-21	James A. Varner	1261 / 959	17.20
9	246-22	Christie A. Cox	1335 / 717	7.65
10	246-3.6	Russell A. Wallace	1518 / 643	0.74
11	246-3.3	Russell A. Wallace	1518 / 643	1.33
12	246-23	Vincent J. Post, Jr., et al	1759 / 740	34.32
13	246-3.2	Christie A. Cox	1335 / 717	26.00
14	246-2	Edwin B. Cox, Jr., et ux	1241 / 625	30.75
15	226-90.3	David J. Robey	1444 / 1293	83.98
16	226-78	Claes Family Revocable Trust & Muchelle Russel (1/2), et al	1729 / 897	131.00
17	226-58	David E. & Cheryl L. Bowen	1343 / 219	7.41
18	226-38	Julie F. Zirkle	1056 / 1012	26.89
19	226-39.1	Donald E. & Martha Simmons	1157 / 410	25.00
20	226-39	Maria C. Sanchez	1759 / 664	0.50
21	226-39.2	Maria C. Sanchez	1759 / 664	0.36
22	226-37	Julia F. Zirkle	1056 / 1012	36.52
23	226-2	Brandon & Brian Nay	F103 / 236	41.85
24	226-17.1	Ronald R. Freeland	1557 / 12	5.07
25	226-16	Joshua W. Merrill	1732 / 861	12.05
26	226-15	Cathy A. Swiger	W128 / 408	3.54
27	226-3	Cathy A. Swiger	W128 / 408	5.00
28	226-2.3	Tania L. Gasataya	1346 / 972	4.10
29	226-2.1	Lila & Harold A. Wilson, Jr.	1111 / 577	2.50
30	226-2.4	Tania L. Gasataya	1346 / 972	73.05
31	226-2.5	Joshua Parsons & Sarah R. Kyle	1536 / 317	0.70
32	206-47	Richard B. Jones	1466 / 743	24.93
33	206-43.6	Richard B. Jones	1466 / 743	12.67
34	206-43.3	Richard B. Jones	1147 / 555	22.97
35	206-43.1	Richard B. Jones	1466 / 743	18.95
36	206-44	Richard B. Jones	1466 / 743	12.20
37	206-35	Richard B. Jones	1466 / 743	32.54

FILE NO: 326-36-EO-25
DRAWING NO: Walters N-3H Full-MOD WP
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: August 24 20 26
OPERATOR'S WELL NO. Walters N-3H
API WELL NO
47 - 033 - 06156
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: Prop. Elev: 1,199.0' WATERSHED: Lower West Fork River QUADRANGLE: Clarksburg
DISTRICT: Eagle COUNTY: Harrison 10/02/2026
SURFACE OWNER: Arthur W. Walters, Sr., et ux ACREAGE: 76.54
ROYALTY OWNER: James F. & Alice S. Allen LEASE NO: _____ ACREAGE: 190
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,800' TVD 27,100' MD

WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street
Denver, CO 80202

DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd.
Bridgeport, WV 26330

WW-6A1

Operator's Well Number Walters N-3H MOD

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
W: James F. Allen & Alice S. Allen Lease			
James F. Allen and Alice S. Allen	White Top Oil and Gas Company	1/8	185/430
White Top Oil and Gas Company	Delaware Gas Company	Assignment	445/55
Delaware Gas Company	Consolidated Gas Supply Corporation	Assignment	952/583
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Conveyance	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Name Change	58/362
Dominion Transmission, Inc.	Consol Energy Holdings, LLC XV	Assignment	1458/269
Consol Energy Holdings, LLC XV	Consol Gas Company	Merger	59/1019
Consol Gas Company	CNX Gas Company, LLC	Merger	1472/628
CNX Gas Company, LLC	Antero Resources Appalachian Corporation	Assignment	1479/628
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
V: Flavius J. Drummond Lease			
Flavius J. Drummond	Robert A. Garrett	1/8	171/66
Robert A. Garrett	The Hope Natural Gas Company	Assignment	203/80
The Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Assignment	51/795
CNG Transmission Corporation	Dominion and Transmission Inc.	Merger	58/362
Dominion and Transmission Inc.	Antero Resources Appalachian Corporation	Assignment	1423/1068
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
S: Walter R. Lawman, et al Lease			
Walter R. Lawman, et al	Consolidated Gas Supply Corporation	1/8	1018/352
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Assignment	1143/921
CNG Transmission Corporation	Dominion Exploration & Production Inc	Misc.	58/366
Dominion Exploration & Production Inc	Antero Resources Appalachian Corporation	Assignment	1423/1068
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
T: Virginia B. Kyle & Jasper S. Kyle, her husband Lease			
Virginia B. Kyle & Jasper S. Kyle, her husband	Hope Natural Gas Company	1/8	143/410
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	51/795
CNG Transmission Corporation	Antero Resources Appalachian Corporation	Assignment	1423/1068
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
S: Walter R. Lawman, et al Lease			
Walter R. Lawman, et al	Consolidated Gas Supply Corporation	1/8	1018/352
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Assignment	1143/921
CNG Transmission Corporation	Dominion Exploration & Production Inc	Misc.	58/366
Dominion Exploration & Production Inc	Antero Resources Appalachian Corporation	Assignment	1423/1068
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**

Received
Office of Oil and Gas
SEP 18 2026
WV Department of Environmental Protection

10/02/2026

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Operator's Well Number Walters N-3H MOD

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
R: Gore Corporation Lease			
Gore Corporation	Consolidated Gas Supply Corporation	1/8	1017/392
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Assignment	1143/921
CNG Transmission Corporation	Dominion Exploration & Production Inc	Misc.	58/366
Dominion Exploration & Production Inc	Antero Resources Appalachian Corporation	Assignment	1423/1068
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
O: Notley S. Bates Lease			
Notley S. Bates	Hope Natural Gas Company	1/8	143/356
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	51/795
CNG Transmission Corporation	Dominion Exploration & Production Inc	Misc.	58/366
Dominion Exploration & Production Inc	Antero Resources Appalachian Corporation	Assignment	1423/1068
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
N: John R. Morris, et al Lease			
John R. Morris, et al	Scott Oil Company	1/8	1193/292
Scott Oil Company	Emax Oil Company	Assignment	1206/1115
Emax Oil Company	Antero Resources Appalachian Corporation	Assignment	1472/1079
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
O: Notley S. Bates Lease			
Notley S. Bates	Hope Natural Gas Company	1/8	143/356
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	51/795
CNG Transmission Corporation	Dominion Exploration & Production Inc	Misc.	58/366
Dominion Exploration & Production Inc	Antero Resources Appalachian Corporation	Assignment	1423/1068
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
L: Mary S. Robey Lease			
Mary S. Robey	Hope Natural Gas Company	1/8	189/54
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	51/795
CNG Transmission Corporation	Dominion Exploration & Production Inc	Misc.	58/366
Dominion Exploration & Production Inc	Antero Resources Appalachian Corporation	Assignment	1423/1068
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
M: Marguerite Mason, et al Lease			
Marguerite Mason, et al	Chrisman Drilling Company	1/8	1059/730
Chrisman Drilling Company	Appalachian Royalties, Inc.	Assignment	1072/760
Appalachian Royalties, Inc.	Antero Resources Appalachian Corporation	Assignment	1460/1020
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
J: Maxine Avery Lease			
Maxine Avery	Jackson L. Smith Enterprises, Inc	1/8	1232/671
Jackson L. Smith Enterprises, Inc	Excel Development Corporation	Assignment	1234/173
Excel Development Corporation	Excel Energy Inc	Assignment	1241/1028
Excel Energy Inc	Linn Energy Holdings	Assignment	1389/893
Linn Energy Holdings	XTO Energy	Assignment	1419/959
XTO Energy	Antero Resources Appalachian Corporation	Assignment	1478/1215
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
F: Turner Holdings, LLC Lease			
Turner Holdings, LLC	**Antero Resources Corporation**	**1/8**	**Pooled Tract**
G: Ella Rea Varca for Opal E. Robinson, et al Lease			
Ella Rea Varca for Opal E. Robinson, et al	Sheldon and Sheldon Inc.	1/8	1146/325
Sheldon & Sheldon Inc	Excel Energy Inc	Assignment	1202/622
Excel Energy Inc	Linn Energy Holdings LLC	Assignment	1389/893
Linn Energy Holdings LLC	XTO Energy Holdings LLC	Assignment	1419/959
XTO Energy Holdings LLC	Antero Resources Appalachian Corporation	Assignment	1478/1215
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
I: Samuel A. Elliott & Bashie A. Elliott Lease			
Samuel A. Elliott & Bashie A. Elliott	Sheridan R. Griffin	1/8	194/420
Sheridan R. Griffin	W.R Truby	Assignment	207/471
W.R Truby	The Wheeling Natural Gas Company	Assignment	210/63
The Wheeling Natural Gas Company	Hope Natural Gas Company	Assignment	202/375
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Development Company	Assignment	1143/921
CNG Development Company	CNG Producing Company	Assignment	WVSOS
CNG Producing Company	Dominion Exploration & Production Inc	Merger	58/366
Dominion Exploration & Production Inc	Antero Resources Appalachian Corporation	Assignment	1423/1068
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
D: E.L. Coffman & F.O. Coffman, his wife Lease			
E.L. Coffman & F.O. Coffman, his wife	The Philadelphia Company of West Virginia	1/8	161/75
The Philadelphia Company of West Virginia	The Pittsburgh and West Virginia Gas Company	Assignment	236/111
The Pittsburgh and West Virginia Gas Company	Equitable Gas Company	Assignment	715/48
Equitable Gas Company	Equitrans Inc.	Assignment	1189/619
Equitrans Inc.	Equitable Production Company	Merger	59/854
Equitable Production Company	EQT Production Company	Merger	59/854
EQT Production Company	Antero Resources Appalachian Corporation	Assignment	1481/1280
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
E: CSX Transportation Inc Lease			
CSX Transportation Inc.	**Antero Resources Corporation**	**1/8+**	**1824/461**

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10/02/2026

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
D: E.L. Coffman & F.O. Coffman, his wife Lease			
E.L. Coffman & F.O. Coffman, his wife	The Philadelphia Company of West Virginia	1/8	161/75
The Philadelphia Company of West Virginia	The Pittsburgh and West Virginia Gas Company	Assignment	236/111
The Pittsburgh and West Virginia Gas Company	Equitable Gas Company	Assignment	715/48
Equitable Gas Company	Equitrans Inc.	Assignment	1189/619
Equitrans Inc.	Equitable Production Company	Merger	59/854
Equitable Production Company	EQT Production Company	Merger	59/854
EQT Production Company	Antero Resources Appalachian Corporation	Assignment	1481/1280
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
C: Ethel P. Coffman Lease			
Ethel P. Coffman	A. L. McQuaid	1/8	1182/1071
A. L. McQuaid	Excel Energy, Inc.	Assignment	1195/592
Excel Energy, Inc.	Exploration Partners, Inc.	Assignment	1231/1141
Exploration Partners, Inc.	Linn Energy Holdings, LLC	Assignment	1413/652
Linn Energy Holdings, LLC	XTO Energy, Inc.	Assignment	1419/959
XTO Energy, Inc.	**Antero Resources Corporation**	**Assignment**	**1833/464**

***Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.**

***Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.**

****Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.**

Received
Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

10/02/2026

WW-6A1
(5/13)

Operator's Well No. Walters N-3H MOD

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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
B: C.D. Robinson & Savilla Robinson Lease				
	C.D. Robinson & Savilla Robinson	The Philadelphia Company of West Virginia	1/8	185/332
	The Philadelphia Company of West Virginia	Equitable Gas Company	Assignment	714/159
	Equitable Gas Company	Equitrans Inc.	Assignment	1189/619
	Equitrans Inc.	Equitable Production - Eastern States Inc	Assignment	1342/1028
	Equitable Production - Eastern States Inc	Equitable Production Company	Merger	WVSOS
	Equitable Production Company	EQT Production Company	Merger	59/854
	EQT Production Company	**Antero Resources Corporation**	**Assignment**	**1815/712**

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SEP 18 2026
WV Department of
Environmental Protection

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
By: Tim Rady
Its: Senior Vice President of Land

10/02/2026

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

September 17th, 2026

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Mr. Taylor Brewer
601 57th Street
Charleston, WV 25304

Mr. Brewer:

Antero Resources Corporation (Antero) would like to submit the following permit modifications for approved wells on the Walters Pad. We are requesting to extend the horizontal lateral length which will change the bottom hole location of the Walters N-1H, Walters N-2H, Walters N-3H, & Walters N-4H wells.

Attached you will find the following documents:

- REVISED Form WW-6B, which shows the revised MD and Production Casing/Cement program
- REVISED Form WW-6A1, which shows the leases we will be drilling into
- REVISED Mylar Plat, which shows the new bottom hole location

If you have any questions please feel free to contact me at (303) 357-7373.

Thank you in advance for your consideration.

Sincerely,

Carly Wren
Permitting Agent
Antero Resources Corporation

Enclosures

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SEP 18 2026
WV Department of
Environmental Protection

10/02/2026